

Intraday Capacity Allocation Rules

Rules for the Intraday Capacity Allocation for the Netherlands-Germany Interconnections

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1. Definitions and interpretation

1.1 The following capitalized words in these Rules and its Annexes have the meaning ascribed thereto in this paragraph 1.1:

“Allocation or Allocate” means the processes by which the Joint Allocation Operator attributes Capacity to the Participant in response to a Capacity Request.

“Applicant” means a legal person applying to become a Participant;

“Available Intraday Transfer Capacity (ATC)” means the capacity of an Interconnection which during a Day of Usage is safely available for the transmission of electricity and which for each Hour of Usage is determined by the formula: $ATC_H = NTC_H - \sum \text{Nominations of PTRs}_H$, where:

ATC_H is the Available Intraday Transfer Capacity in any given Hour of Usage;

NTC_H is the safely available [nominal]/[net] transmission capacity in that same Hour of Usage; and

$\sum \text{Nominations of PTRs}_H$ is the sum amount of PTRs allocated and nominated for that same Hour of Usage,

and is calculated and made available jointly by the TSOs for an Intraday Allocation and which is guaranteed by them under the terms of the Rules.

“Bilanzkreisvertrag” (BKV) means the agreement between a market party on the one hand and E.ON Netz or RWE on the other, containing, inter alia, a mechanism for settling imbalance between energy fed into and energy extracted from the electricity grid.

“Business Day” means any day in Germany and the Netherlands which is not a Saturday, Sunday or an official public holiday in Germany or, as determined by the *Algemene Termijnenwet*, the Netherlands;

“Capacity” means physical transmission right (PTR) of electrical power (=energy per time unit), defined by a value, expressed in whole Megawatts, over the Netherlands-German Interconnection, either from the Netherlands to Germany, or from Germany to the Netherlands.

“Capacity Allocation” means the allocation of Capacity to Participants through the Capacity Allocation Platform pursuant to these Rules;

“Capacity Allocation Platform” means an internet based platform to perform the Intraday Capacity Allocation Process, technically hosted by DBS and functionally operated by the Joint Allocation Operator, and which can be accessed at website: www.intraday-capacity.com;

“Capacity Request” means a request by a Participant for Capacity Allocation submitted on the Capacity Allocation Platform.

“Day of Usage” means the day on which intraday electricity transfers take place on the Interconnection;

“DBS” means Deutsche Börse Systems A.G.;

“Declaration of Acceptance” means the declaration by which a Participant declares to observe the Rules in the form as attached to these Rules as Annex I, referred to in paragraph 4.2 of Clause 4, as well as the documents to be enclosed with the Declaration of Acceptance, as mentioned in Annex I.

“**E.ON Netz**” means E.ON Netz GmbH;

“**Force Majeure**” means any not foreseeable event or situation beyond the reasonable control of a party, and not due to a fault of such party which cannot reasonably be avoided or overcome, and which makes it impossible for such party to fulfil temporarily or definitively, its obligations hereunder in accordance with the terms of the Rules.

“**Germany**” means all of the Federal Republic of Germany

“**Hour**” means an hour on the clock;

“**Hour of Usage**” means an hour on the day on which intraday transport takes place;

“**Interconnections**” means each of:

- the extra high-voltage cross-border connection between the Netherlands and Germany, operated by TenneT and E.ON Netz and
- the joint extra high-voltage cross-border connections between the Netherlands and Germany, operated by TenneT and RWE.

“**Intraday Capacity Nomination**” means the nomination of Available Intraday Transfer Capacity with the relevant TSO, concurrently with the Capacity which has been allocated to a Participant for such nomination;

“**Joint Allocation Operator**” means a legal entity appointed by the TSOs, which operates the Capacity Allocation Platform and is responsible for maintaining and publishing information on this website.

“**Nomination Agent**” means a Recognised Programme Party that carries out Intraday Capacity Nominations;

“**Non-Nominated Capacity**” means Allocated Capacity which for the relevant Hour of Usage has not been nominated or has not been nominated properly or in time in concurrence with the Capacity allocated to a Participant;

“**Participant**” means a legal entity which pursuant to these Rules is entitled to participate in the Capacity Allocation Platform;

“**Programma Verantwoordelijke**” means a market party who has entered into a *Programmaverantwoordelijkheidsovereenkomst* with TenneT and has obtained recognition as a *programmaverantwoordelijke* in accordance with applicable regulations, which contain, *inter alia*, a mechanism for settling imbalance between energy fed into and energy extracted from the electricity grid.

“**Recognised Programme Party**” means:

- (i) in respect of the Dutch side of an Interconnection: a Programma Verantwoordelijke;
- (ii) in respect of the German side of an Interconnection: a party which has entered into a Bilanzkreisvertrag with E.ON Netz or RWE, as the case may be;

"Rules" means these Rules for the Intraday Capacity Allocation for the Netherlands-Germany Interconnection;

"RWE" means RWE Transportnetz Strom GmbH;

"TenneT" means TenneT TSO B.V., Utrechtseweg 310, 6812 AR Arnhem, The Netherlands, e-mail: tennet-operational-planning@tennet.org, phone: +31 26 3731730, fax: +31 26 4452697;

"TSO" means a Transmission System Operator, being either of E.ON Netz, RWE and TenneT; and

"TSOs" means E.ON Netz and RWE and TenneT.

"UCN" means Use of Capacity Notice for Intraday Allocation, as attached to these Rules as Annex II.

1.2 In paragraph 1.1 of this Clause 1, unless provided otherwise, definitions of terms in singular shall be construed as to include such terms in plural, and vice versa.

1.3 Annexes to these Rules form a part thereof.

1.4 Unless the context requires otherwise, references in these Rules to clauses, paragraphs and Annexes are references to clauses and paragraphs of and Annexes to these Rules.

1.5 In these Rules the headings shall not affect their interpretation.

2. General

2.1 In accordance with Regulation (EC) n° 1228/2003 of the European Parliament and of the Council of 26 June 2003 on the conditions for access to the network for cross-border exchanges in electricity, as well as Commission Decision no. 2006/770/CE of 9 November 2006 amending the Annex to the Regulation n° 1228/2003 and establishing orientations for the management and allocation of available transfer capacity of the interconnections between national grids, these Rules set forth the terms and conditions governing the Intraday Allocation of Available Transmission Capacity in both directions on the Interconnection in a transparent and non-discriminatory manner.

2.2 Available Intraday Transfer Capacity is allocated by the Joint Allocation Operator, operating through the Capacity Allocation Platform. TenneT is appointed by the TSOs as Joint Allocation Operator.

2.3 In determining the Capacity safely available for Allocation, the mutual influence of Allocation in the entirety of the European extra high-voltage grid is taken into consideration. In the calculation of Capacity netting is applied.

2.4 These Rules may be amended unilaterally by the TSOs pursuant to a change of the regulatory framework, to improve or clarify provisions and procedures or to fill gaps. In exercising this right the TSOs shall not be liable for any damages or compensatory payments claimed by a Participant as a result of it.

2.5 The Allocation of Capacity neither implies a right to electrical energy transports nor does it have an effect on any rights, liabilities or financial aspects (such as transportation costs) pertaining to electrical energy

transports. The Allocation of Capacity to a Participant cannot be considered or construed to mean or imply that transport failures or restrictions are a failure by the TSOs or the Joint Allocation Operator to comply with the terms of these Rules or with the results of the Capacity Allocation.

2.6 The TSOs shall not charge Participants a fee, under whatever denomination, for the participation in the Capacity Allocation Platform or the allocation or nomination of Capacity.

3. Determination of Available Intraday Transfer Capacity

3.1 The Available Intraday Transfer Capacity in each of both directions of each Interconnection for each Hour on the relevant Day of Usage is forecasted by the Joint Allocation Operator on the preceding day and published on the Capacity Allocation Platform no later than 21.00 hrs on that preceding day. The Available Intraday Transfer Capacity is also published on the public part of the Capacity Allocation Platform.

3.2 The Available Intraday Transfer Capacity for a certain Hour of Usage is adjusted by the Capacity Allocation Platform immediately and automatically, following each Capacity Allocation for that Hour. Netting is applied.

3.3 The Joint Allocation Operator continuously reassesses the Available Intraday Transfer Capacity for each Hour during a Day of Usage, based on changes in the Power System relevant to Power System Safety.

3.4 The publication of the Available Intraday Transfer Capacity on the Capacity Allocation Platform is updated constantly for all Hours which remain after the Hour in which an update is published. The updates shall approach a real time basis as closely as possible.

4. Requirements for application for participation in the Capacity Allocation Platform

4.1 An Applicant, at the time of its application, during the application process and following acceptance of its application:

- (i) must be a Recognised Programme Party
- (ii) meets the conditions set out in Article 4.2 and 4.3;
- (iii) may not be in liquidation whether compulsory or voluntary, other than for the purposes of amalgamation or restructuring;
- (iv) may not have a receiver or administrative receiver or administrator or similar official appointed over all or substantially all of its assets and such receiver or administrative receiver or administrator or similar official is not discharged within a period of thirty (30) days;
- (v) may not have been declared insolvent and may not have made any general composition with its creditors or enters into any analogous arrangement with its creditors;
- (vi) may not have a Declaration of Acceptance cancelled in the past on any of the grounds mentioned in paragraph 6.2 sub ii-v, unless six months have passed since such cancellation and no indications exist that the Applicant will again act in a way which can lead to a cancellation of the Declaration of Acceptance.

4.2 An Applicant must fill in, sign and send to the Joint Allocation Operator by registered mail a Declaration of Acceptance in twofold. The Joint Allocation Operator then returns a countersigned copy by registered mail. This will be done by the Joint Allocation Operator within ten (10) Business Days. After sending the

Declaration of Acceptance the Joint Allocation Operator provides the Participant an initial login via e-mail. The Participant is admitted to the Capacity Allocation Platform ten (10) Business Days from the day it has received the countersigned Declaration of Acceptance or so much later as the Participant has indicated to be admitted to the Capacity Allocation Platform. Several logins can be requested by the same Participant, and in such case each will be issued with a separate password.

- 4.3 In case the Joint Allocation Operator finds that a Declaration of Acceptance has not been filled in properly or that one or more of the requested enclosures are missing, then the Joint Allocation Operator refuses to countersign that Declaration of Acceptance and returns it to the Applicant, indicating the required corrections. Paragraph 4.2 of this Clause and this paragraph 4.3 apply to a corrected Declaration of Acceptance, should the Applicant seek to re-apply.
- 4.4 An Applicant which does meet all requirements of paragraph 4.1 of this Clause 4, will be accepted as a Participant.
- 4.5 The Declaration of Acceptance together with requested document(s) is valid for an indefinite number of Capacity Requests, but the Participant shall inform the Joint Allocation Operator forthwith of any changes.

5. Requirements for participating in the Capacity Allocation Platform

- 5.1 To participate in the Capacity Allocation Platform, a Participant shall appoint in a UCN a Nomination Agent in both the Netherlands and Germany. The UCN shall be filled in, signed and sent to the Joint Allocation Operator by mail or fax. A Nomination Agent must be a Recognised Programme Party and the Participant shall be at least one of both Nomination Agents.
- 5.2 If the Participant has appointed a third party at one side of the border as a Nomination Agent, the UCN must be filled in by both the Participant and that appointed Nomination Agent. To replace a Nomination Agent, the Participant must fill in a new UCN, which shall be co-signed by the follow-up Nomination Agent. A Participant can only appoint one third party as Nomination Agent for a given Interconnection and until its replacement only that third party can act as the Participant's Nomination Agent for that Interconnection.
- 5.3 The Joint Allocation Operator shall confirm the date of receipt of the UCN to the Applicant. A Participant is admitted to the Capacity Allocation Platform on the 11th Business Day following the receipt by the Joint Allocation Operator of the completed and signed UCN.
- 5.4 The UCN is invalid from the moment the Declaration of Acceptance is terminated or is suspended or withdrawn. In the event of a suspension of the Declaration of Acceptance the UCN's validity is restored from the moment the suspension term expires.

6. Suspension and withdrawal of the Declaration of Acceptance

- 6.1 The Joint Allocation Operator shall suspend a Declaration of Acceptance held by a Participant, if that Participant no longer meets the requirements of paragraph 4.1 sub (i)-(iv) of Clause 4. The suspension notice indicates the reason for the suspension and the date at which it takes effect. The suspension ends on the 4th Business Day following the day on which the situation which has led to the suspension has been remedied. The Joint Allocation Operator informs the Participant of the lifting of the suspension before 15.00 hrs on the Business Day immediately preceding the 4th Business Day referred to in the previous full sentence.

6.2 The participation by Declaration of Acceptance held by a Participant shall be withdrawn by the Joint Allocation Operator, if:

- i. an event as referred to in 4.1 (v) happens;
- ii. the Participant has misused any of its rights under these Rules, or has acted on the Capacity Allocation Platform in a way which is harmful to other Participants, to the Joint Allocation Operator, a TSO or the transparency, fairness and effectiveness of the Intraday Allocation process, or has committed any fraudulent act regarding the Capacity Allocation of the use of Capacity;
- iii. the Participant has acted repeatedly in violation of these Rules or energy market regulations in the Netherlands or Germany or EU or national competition rules or decisions of an EU, Dutch or German regulatory authorities;
- iv. an authority as referred to in the previous paragraph has ordered the withdrawal, it being understood that the TSOs and the Joint Allocation Operator are under no obligation to investigate or review the grounds for such order;
- v. a suspension of the Declaration of Acceptance pursuant to 6.1 has lasted more than thirty (30) consecutive Business Days, or
- vi. Force Majeure has prevented the Participant from performing essential obligations under these Rules, for at least thirty (30) consecutive days or thirty (30) non-consecutive days in a period of sixty (60) days.

The withdrawal notice indicates the reason for the withdrawal and the date at which it takes effect.

6.3 A Participant is not entitled to damages or compensatory payments as a result of a suspension or withdrawal of its Declaration of Acceptance.

6.4 The Participant may request the withdrawal of its Declaration of Acceptance at any time. A request must be submitted by registered mail with acknowledgement of receipt. The Joint Allocation Operator shall confirm the date of receipt to the Applicant. The withdrawal takes effect on the 11th Business Days following receipt of the request by the Joint Allocation Operator.

6.5 The suspension or the withdrawal of a Declaration of Acceptance of a Participant does not affect the right of another Participant, the Joint Allocation Operator or a TSO to seek remedies in law or contract against that Participant for damage it has suffered or may suffer as a result of acts or omissions referred to in paragraphs 6.1 or 6.2 (excluding sub vi), committed by the Participant whose Declaration of Acceptance has been suspended pursuant to paragraph 6.1 or has been withdrawn pursuant to paragraphs 6.2 or 6.4.

7. Capacity Requests and Capacity Allocation

7.1 Capacity is exclusively allocated through the Capacity Allocation Platform. Capacity is allocated in units of one Megawatt with a minimum of one Megawatt and on Hour by Hour basis and for each of both directions of each of both Interconnections. Capacity Requests must be formatted accordingly.

7.2 In accessing the Capacity Allocation Platform and acting on it Participants must follow the rules and instructions for the usage of the Capacity Allocation Platform, as published and updated from time to time on the website of each TSO.

7.3 The Capacity Allocation Platform is open to the submission of Capacity Requests from 21:00 hrs on the day preceding the Day of Usage. A Capacity Request in respect of a given Hour of Usage must have been

submitted or, as the case may be, amended no later than seventy five (75) minutes before that Hour of Usage.

- 7.4 The Capacity Allocation Platform will automatically decline to process a Capacity Request which is not filed in accordance with these Rules, the applicable secondary legislation in the Netherlands or Germany, or the rules and instructions of the Capacity Allocation Platform and such Capacity Request is deemed not to have been filed.
- 7.5 Requested Capacity is allocated to the maximum of the Available Intraday Transfer Capacity to Participants in accordance with an automatic 'first come first served'-based ranking of Capacity Requests, irrespective of the amount of Capacity requested for the relevant Interconnection in the Capacity Request.
- 7.6 The Capacity Allocation Platform returns the results of the Capacity Allocation for a given Hour of Usage directly after Allocation to the Participants and the TSOs.
- 7.7 The Capacity Allocation Platform provides two ways of handling Capacity Requests submitted by a Participant at the same time, by means of two virtual buttons. The Participant chooses either to handle all Capacity Requests for individual Hours of Usage as individual Capacity Requests, each concerning one Hour of Usage, or to handle all Capacity Requests for individual Hours of Usage as one Request concerning multiple Hours of Usage.
- 7.8 If the Requested Capacity exceeds the Available Intraday Transfer Capacity, then the Capacity Allocation Platform shall allocate Capacity according to the choice made by the Participant. If the Participant has chosen for one Capacity Request for multiple Hours of Usage then no Capacity will be allocated for all Hours of Usage. If the Participant has chosen for multiple Capacity Requests each concerning one Hour of Usage, then for each Hour of Usage the Requested Capacity will be allocated limited to the Available Intraday Transfer Capacity for that Hour of Usage.
- 7.9 Allocated Capacity is firm except in an event of Force Majeure or if, subject to applicable regulations in Netherlands or Germany, the safety of the power system cannot be guaranteed.
- 7.10 Immediately after the results of each Capacity Allocation have become known they are published on the Capacity Allocation Platform in such a way that the information cannot be traced back to one or more Participants.
- 7.11 Without prejudice to paragraph 7.9 the TSOs may interrupt the Capacity Allocation
- a. in the event of maintenance of the Capacity Allocation Platform;
 - b. in the event of Force Majeure;
 - c. each time when operational risks regarding the security of the transmission system occur; or
 - d. in the event of maintenance of the systems of the TSOs.

The maintenance schedule of the Capacity Allocation Platform will be published on the website of the Joint Allocation Operator. The Joint Allocation Operator will inform Participants of the reasons and expected duration of an interruption of the Capacity Allocation.

8. Usage

- 8.1 Participants to whom Capacity has been allocated must use, and may not elect not to use, such Capacity for Intraday Capacity Nominations.
- 8.2 A Participant and its Nomination Agent on the opposite side of the Interconnection must nominate the Capacity at least 60 minutes before the relevant Hour of Usage in accordance with the applicable nomination rules in the Netherlands and Germany, respectively.
- 8.3 Allocated Capacity is deemed to have been nominated close to Allocation for the purpose of determining whether the Nomination Agent is balanced between nominations and actual electricity transmissions.

In case of Non-Nominated Capacity:

- a. neither a TSO nor the Joint Allocation Operator is liable to pay any damages or compensation payments, and;
- b. on the Dutch side it shall be counted as imbalance within the meaning of applicable Dutch regulations, equal to the quantity of the Non-Nominated Capacity ;
- c. on the German side it shall lead to the imposition of a schedule according to the allocated intraday capacity, even if this would cause an imbalance of the balancing group.

9. Information published on the TSOs websites

- 9.1 In addition to the information to be published on the TSOs websites pursuant to other provisions in these Rules or applicable legislation in the Netherlands and Germany at least the following information is published:
- a. these Rules, including, as applicable, earlier versions of these Rules;
 - b. forms to be used by Applicants and Participants;
 - c. contact details;
 - d. the days in any given calendar year, other than Saturdays and Sundays, which are not Business Days;
 - e. Trader's Handbook.
- 9.2 TenneT shall publish on its website www.tennet.org/english/operational_management/system_data_preparation/intraday/index.aspx historical data on Available Intraday Transfer Capacity, allocated Capacity and nominated Capacity.

10. Force Majeure

- 10.1 A Participant invoking Force Majeure, shall forthwith notify the Joint Allocation Operator of the nature of the Force Majeure and the expected duration of the circumstances which have led the Participant to invoke Force Majeure. A Participant affected by Force Majeure shall be relieved of its obligations under these Rules during the Force Majeure period, provided that the Participant shall take reasonable efforts to limit the duration of the Force Majeure period and to prevent or limit adverse consequences to the TSOs, the Joint Allocation Operator and other Participants.

11. Assignment and changes

11.1 A Participant may not transfer any of its rights and obligations arising from the Declaration of Acceptance other than provided for in these Rules or, if not provided for in these Rules, without the prior written consent of the Joint Allocation Operator.

11.2 A Participant shall notify the Joint Allocation Operator in advance by a validly executed letter by registered mail with acknowledgement of receipt of a change of its company name or of its legal form. The notification shall be made no later than fifteen (15) Business Days before the date at which the change is to take effect.

12. Entry into force

These Rules enter into force on 1 September 2008 and each subsequent change of these Rules enters into force immediately, unless provided otherwise.

13. Governing law and jurisdiction

These Rules are governed by Dutch law. All disputes which cannot be solved amicably shall be brought before the district court of Arnhem.

ANNEX I

Declaration of Acceptance concerning Intraday Capacity Allocation Rules

Organization:	██████████
Address:	██████████
Authorized representative:	██████████
E-mail address Authorized representative:	██████████
EIC-code (DE) ⁴ :	██████████
EAN-code (NL/DE) ⁴ :	██████████
E-mail address (for receiving initial login):	██████████
Contact	
Contact person:	██████████
Telephone number:	██████████
Mobile telephone number:	██████████
E-mail address:	██████████
Fax number:	██████████

- 1) Fill in the data requested above;
- 2) Please, provide an extract of the Chamber of Commerce or other document, which proves who is authorized to represent your organization, as an attachment to the filled in Declaration of Acceptance.
- 3) Please add to the filled in Declaration of Acceptance a list of authorized fellow-workers of your organization who are entitled to submit Requests.
- 4) For a German Applicant both EAN and EIC-code are obliged. For a Dutch Applicant only EAN-code is obliged. The German EAN and EIC-code or the Dutch EAN-code must be the same as on the UCN-form.

Undersigned authorized representative states to have received, read and accepted the "Rules for the Intraday Capacity Allocation for the Netherlands-Germany Interconnections".

.....

Place

.....

Date

.....

Signature

ANNEX II

Intraday Allocation Use of Capacity Notice (UCN)

Between net areas E.ON Netz and TenneT

Only fully completed forms will be accepted

Participant : Authorized representative ¹ : Company Name ³ : Company Address :	EAN-code ⁴ : Contact person : Telephone : Telefax : E-mail :
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Nomination Agent DE²	Nomination Agent NL²
TSO :	TSO :
E.ON Netz	TenneT
Authorized representative ¹ :	Authorized representative ¹ :
Company Name ³ :	Company Name ³ :
EAN-code ⁴ :	EAN-code ⁴ :
EIC-code ⁴ :	
Contact person :	Contact person :
Telephone :	Telephone :
Telefax :	Telefax :
E-mail :	E-mail :

	Nomination Agent DE⁵	Nomination Agent NL⁵
Place		
Date		
Name		

Signature		
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- ¹ Attach proof of authorization (reference footnotes 2 & 3 Declaration of Acceptance).
- ² The Participant himself must be a Nomination Agent (BKV or PV) in respect of at least one of both ends of the interconnector.
- ³ Full Company name of the Nomination Agent, known at the TSO involved.
- ⁴ Both EAN and EIC-code are obliged for Nomination Agents in DE. In NL only EAN-code is obliged. Due to technical reasons the EAN-code of DE and NL may not be the same.
- ⁵ By signing this notification the Nomination Agents acknowledge that they are counterparties and each intend to also sign and submit the Declaration of Acceptance concerning the Rules for the Intraday Capacity Allocation, before they become a Participant of Intraday Allocation according to the Intraday Capacity Allocation Rules published on the website of the TenneT (www.tennet.org).

Intraday Allocation Use of Capacity Notice (UCN)

Between net areas RWE Transportnetz Strom and TenneT

Only fully completed forms will be accepted

Participant :	EAN or EIC-code ⁴ :
Authorized representative ¹ :	Contact person :
Company Name ³ :	Telephone :
Company Address :	Telefax :
	E-mail :

Nomination Agent DE²	Nomination Agent NL²
TSO :	TSO :
RWE Transportnetz Strom	TenneT
Authorized representative ¹ :	Authorized representative ¹ :
Company Name ³ :	Company Name ³ :
EIC-code ⁴ :	EAN-code ⁴ :
Contact person :	Contact person :
Telephone :	Telephone :
Telefax :	Telefax :
E-mail :	E-mail :

	E-mail :
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	Nomination Agent DE⁵	Nomination Agent NL⁵
Place		
Date		
Name		
Signature		

¹ Attach proof of authorization (reference footnotes 2 & 3 Declaration of Acceptance).

² The Participant himself must be a Nomination Agent (BKV or PV) in respect of at least one of both ends of the interconnector.

³ Full Company name of the Nomination Agent, known at the TSO involved.

⁴ Both EAN and EIC-code are obliged for Nomination Agents in DE. In NL only EAN-code is obliged. Due to technical reasons the EAN-code of DE and NL may not be the same.

⁵ By signing this notification the Nomination Agents acknowledge that they are counterparties and each intend to also sign and submit the Declaration of Acceptance concerning the Rules for the Intraday Capacity Allocation, before they become a Participant of Intraday Allocation according to the Intraday Capacity Allocation Rules published on the website of the TenneT (www.tennet.org).