

Will participants which are registered at TSO-Auction automatically participate in Intraday?

No, every party which prefers to participate in Intraday cross border capacity allocation, the Capacity Platform, has to send a "Declaration of Acceptance concerning Intraday Allocation Rules".

Is nominating the Intraday obtained capacity is not necessary as it will be corrected by the TSOs?

Nominating is obligatory as described in the Intraday Allocation Rules.

What will happen if a PRP with a trade licence nominates incorrect?

Regarding the obligation to nominate, TenneT will, during determination of the imbalance, assume that the obtained capacity has also been nominated. This may result in imbalance, even for a nil-pv.

The German TSOs RWE and E.ON will correct the non nominated capacity in the Energy Program.

At what time will the Intraday trading start ?

At the latest at 21h00 on the day preceding the day of delivery TenneT will publish the ATC values for both cross border interconnections and both directions on the Capacity Platform and its website. Starting at the moment of publication of the available capacity the Capacity Platform will be open for requesting and allocating cross border capacity.

Does import of capacity result in an increase of the available capacity for export ?

Yes, as a result of acting in accordance with the principle of Netting, each allocation will lower the ATC values for the same direction and will raise the ATC for the opposite direction for the same hour of usage.

The updated ATC will be visible on the Capacity Platform at once and at the latest within one hour on the TenneT website.

When is the approval from the regulator be expected ?

TenneT is still waiting for approval of the proposed changes on the Dutch NetCode and Systemcode by the Dutch regulator, the "Energiekamer". TenneT will, by means of its website, inform the market on any relevant decisions of the regulator.

No capacity will be released to the market without a positive decision of the Energiekamer.

Does the publication of banking holidays imply that Intraday will not always be open for requesting capacity ?

No, requesting of Intraday available capacity will be possible every calendar day, except for planned maintenance to the supporting systems and in cases of Force Major.

The publication of banking holidays is on behalf of the registration procedure for participants. This procedure is based on working days.

Will it be possible to obtain Cross Border Intraday capacity through the APX ?

Capacity will only be released to the market by the involved TSOs by means of the Capacity Platform. The APX plays no role.

How is the Intraday obtained capacity related to the limit of 400 MW per participant?

Regarding the interpretation of 400 MW

Based on Article 31a, first clause of the E-law it is not allowed for a user, supplier or trader to possess directly or conditionally an amount of transport capacity higher than 400 MW at the cross border interconnection. Article 5.6.11.3 of the Net Code states that the participant is allowed to nominate a maximum cross border transport capacity of 400 MW, cumulated over the connections and after netting the import and export. Article 31, clause 1 of the E-law therefore differs from Article 5.6.11.3 of the Net Code.

Can obtained capacity be returned ?

Obtained capacity can not be returned. However, by requesting the same capacity into the opposite direction on the Capacity Platform a possible erroneous allocation can be corrected. The obtained capacity for both directions has to be nominated later on. However, it is not the intention to allow allocation and nomination for the same hour into both directions but will be granted to enable erroneous allocations and as long as it occurs incidentally. If a participant appears to misuses this possibility to withdraw capacity from the market, the TSO may decide to suspend or even withdraw the participant from Intraday Allocation.

Should a participant supply the official registration of the chamber of commerce and the legally authorized representatives again?

TenneT has to verify whether or not the registration form has been signed by one of the legally authorized representatives and also if the company is fulfilling the conditions for participation. If TenneT has all required information in its possession, this information should not be provided again. For German parties, TenneT will contact E.ON or RWE for verify the information on the registration form.

Can a drop out of the NorNed Interconnection be Force Majeure to Intraday Allocation ?

No, the availability of the NorNed interconnection has no relationship to the Intraday available capacity of the interconnections between Germany and the Netherlands.

Will contract numbers be assigned to Intraday obtained capacity?

Yes, every time Intraday available capacity will be obtained a new contract will be created which will not have any relation with other contracts for the cross border interconnections.

These contract numbers will be sent to the Dutch PV by means of an Delfor TC message,

Participants in Germany will be provided by the required information by means of the website of DBS or by means of the BGA file.

Will previous Intraday contracts be dismissed when additional Intraday capacity has been obtained ?

No, the new contracts will be additional. Every time capacity will be obtained a new contract will be created representing the additional obtained capacity. Each contract will result in a new Delfor TC message send by TenneT to the Dutch Nomination Agent.

What will happen if accidentally capacity has been obtained for the wrong direction?

The participant has to correct this situation by himself by means of a request for capacity into the opposite direction for the doubled quantity of capacity. The doubled quantity is to eliminate the wrongly obtained capacity and to obtain capacity into the opposite (required) direction.

Both allocations will result in a separate contract which have to be nominated in the Dutch system.

Will obtained but not nominated capacity be released automatically to the market?

No, all obtained capacity is firm and is expected to be nominated.

Is entitlement to Intraday Allocation a precondition for participating the market trial?

No, the market trial is open for anybody. The systems will be cleaned after ending the market trial.

What is the relationship between Intraday and CWE?

The solutions for Intraday regarding the German – Dutch and the Belgian – Dutch borders are temporary solutions which will be ended as soon as the CWE enduring Intraday solution becomes operational.

Will there be Intraday for the NorNed interconnection?

It is expected to introduce Intraday for the NorNed interconnection somewhere in 2009. It is not decided if this will be based on the solution which has been chosen for the German-Dutch border.

What plans are there to introduce Intraday on the interconnection with ELIA?

For the Belgian – Dutch border the introduction of Intraday is planned for the first quarter of 2009. The allocation mechanism will be different from the allocation mechanism on the German – Dutch border. Also the Capacity Platform of DBS will not be used.

The system of allocation is the same system as currently used on the French-Belgium border.

Is there any limit to the requested capacity?

The available capacity is the limit to be requested.

When is the decision by the regulator (Energiekamer) expected?

A positive decision on the change requests of the Netcode and the Systemcode of the Dutch market is required before the start of Intraday.

As soon as a decision has been made this will be published on the TenneT website. No capacity will be available as long as there is no positive decision from the Energiekamer.

How will market parties be informed on the obtained capacity?

The message with regard to obtained capacity will be a standard Delfor TC (EDINE) sent by TenneT to the Dutch Nomination Agent. The obtained capacity will also be visible on the Capacity Platform.

On behalf of the BKVs in Germany the allocated capacity will be published on the website. Also it is possible to download a BGA message from the Capacity Platform which shows the allocated capacity.

Does a contract always concern one hour?

No, contracts can concern several hours of usage when the capacity for these hours has been requested all at the same time on the Capacity Platform. Multiple requests for capacity with regard to the same hour of usage will not be cumulated but will result in multiple contracts..

Should capacity be requested per hour?

Capacity is always related to one hour but capacity for several hours can be requested all at the same time.

Is it possible to request capacity according the All or Nothing principle?

Yes, the Capacity Platform offers the possibility to enter requests for capacity for several hours all at the same time. To submit these request the Capacity Platform provides two buttons, the 'submit' and the 'submit AON'.

Using the ordinary 'submit' button, every hour will be handled separately. In case the requested capacity does not exceed the available capacity the requested capacity will be obtained. Otherwise the available capacity will be obtained for that specific hour.

Using the 'submit AON' button, all hours are handled at the same time. In case the requested capacity does not exceed the available capacity for all individual hours, the requested capacity will be obtained. In case the requested capacity for one or more hours exceed the available capacity for that specific hour, no capacity will be obtained for any hour.

Will it be possible to have no capacity available?

Except for situations where the TSO is forced to reduce the ATC to zero there always will be capacity available for at least one of both directions, as a result of applying the principle of Netting.

Are there any changes expected on the Intraday available capacity?

No, the Intraday available capacity is the capacity remaining from other auctions.

Why has Intraday for the Belgian – Dutch border been delayed?

Allocation of Intraday capacity on the Belgian- Dutch border will be based on a different principle then used for the German-Dutch border. On the Belgian – Dutch border the obtained capacity results in a right to nominate this capacity where it results on the German-Dutch border in a obligation to nominate this capacity.

The TSOs Elia and TenneT do not know after allocation of the capacity which capacity will be nominated and declare the capacity to be firm as soon as it has been nominated equally on both sides of the border. In case of different nominations problems will occur. To solve these problems the intention is to declare the lowest nomination as firm, as there is too less time for correction by the Nomination Agents before the hour of usage. Adapting the systems takes a lot of time and also the Dutch regulator has some objections on the Intraday solution for the Belgian – Dutch border.

How should be nominated in case the deadline for nomination of obtained capacity has been missed?

In case the nomination has been incorrect and the deadline has been reached (60 minutes before the hour of usage) then at the German side the E-program will be corrected and on the Dutch side a correction will be made within the imbalance calculation. TenneT never will modify the Energy program but request Nomination Agents to do so.

The obtained but not in time nominated Intraday capacity may not be present in the E-program at the Dutch side of the border. In case the contract in concern also concerns future hours it will be possible to nominate on the future hours as usual but all hours in the past must be set to zero.

Is it possible to nominate on Intraday obtained capacity incidentally after the deadline, the gate closure?

No, it will not be possible to include nominations for Intraday obtained capacity after H-60 in the Energy program.

Is the interval of 15 minutes between the deadlines for obtaining capacity and nominating capacity not too short?

The interval will only be very short in case the capacity will be obtained at the latest possible moment. It has been decided to maintain the current process of nominating by PVs and matching between TSOs

May nominating be postponed until the next working day?

No, there is no possibility for day after nominations.

On the German – Dutch border it will be only possible to postpone the intraday nominations until one hour before the hour of usage, but preferable the obtain capacity should be nominated as soon as possible to prevent erroneous intraday nomination and preventing imbalance to be caused.

If we secure intraday capacity (in Tennet > RWE direction for example) then am I right in saying that there is no need to send an intraday cross border nomination to either grid? We are only required to nominate the "internal trades" to both grids in order to balance?

PRPs (in the German system) and PVs (in the Dutch system) are obliged to nominate the capacity obtained from the intra day cross border allocation system the "Capacity platform". At all moment the Energy program, schedule, has to be in balance.